

ROCKY MOUNTAIN PIPELINE SYSTEM LLC

In connection with
Questar Gas Management Company

JOINT TARIFF

Applying on
CRUDE PETROLEUM

Governed, except as otherwise stated herein, by rules and regulations shown in Rocky Mountain Pipeline System LLC's F.E.R.C. No. 135, supplements thereto and successive issues thereof.

TABLE OF RATES

FROM	TO	Rates in Cents per Barrel of 42 United States Gallons
Gobblers Knob Station.....Wyoming	Granger Station.....Wyoming	[D] 134.57

Routing:

1. Questar Gas Management Company – From Gobblers Knob Station, Wyoming to Labarge Station, Wyoming
2. Rocky Mountain Pipeline System LLC – From Labarge Station, Wyoming to Granger Station, Wyoming

This tariff publication is filed in accordance with indexing and tariff ceiling provisions of 18 CFR 342.3.

Explanation of reference marks:

[D] Decrease

ISSUED: May 27, 2010

EFFECTIVE: July 1, 2010

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

Issued By:
Harry N. Pefanis
President & Chief Operating Officer
Rocky Mountain Pipeline System LLC
P.O. Box 4648
Houston, Texas 77210-4648

Compiled By:
Jack Luder
Tariff Manager
Rocky Mountain Pipeline System LLC
P.O. Box 4648
Houston, Texas 77210-4648
(713) 464-4644

EXCEPTIONS AND ADDITIONS TO ROCKY MOUNTAIN PIPELINE SYSTEM LLC'S F.E.R.C. NO. 135, SUPPLEMENTS THERETO OR REISSUES THEREOF.

ITEM NO. 30: In addition to the provisions stated in Item No. 30, Segregation and Variations in Quality and Gravity, of Rocky Mountain Pipeline System LLC's rules and regulations tariff, F.E.R.C. No. 135, supplements thereto or reissues thereof, the following will apply to movements listed herein:

Crude petroleum accepted for transportation under this tariff must meet the following specifications:

- Gravity of crude petroleum must be between 45 degrees and 58 degrees API.
- Viscosity must not exceed 5 centistokes at 60^o F.
- Reid Vapor Pressure (RVP) must not exceed 9.6 psi.
- Hydrogen sulfide content must be below 10 ppm.
- Sulfur content must not exceed 0.10% by weight.
- Basic sediment and water (BS&W) content must not exceed 0.3% by volume and free water content must not exceed 0.3% by volume.
- Pour point limits must not exceed +5F.