

# ROCKY MOUNTAIN PIPELINE SYSTEM LLC

## LOCAL TARIFF

Applying on

## CRUDE PETROLEUM

Governed, except as otherwise herein, by rules and regulations shown in Rocky Mountain Pipeline System LLC's F.E.R.C. No. 135, supplements thereto and successive issues thereof.

### TABLE OF RATES

FROM	TO	Rates in Cents per Barrel of 42 United States Gallons (Subject to Notes 1 & 2)
Wamsutter.....Wyoming (Sweetwater County)	Silver Eagle Refinery.....Divide, WY	[D] 113.46
Wamsutter.....Wyoming (Sweetwater County)	Wahsatch Station .....Utah	[D] 76.22

**NOTE 1** – Gathering charges related to Buck Peak Junction and Iles Station, Colorado and 8-Mile Junction, Wyoming may be found on Rocky Mountain Pipeline System LLC's F.E.R.C. No. 166, supplements thereto or reissues thereof.

**NOTE 2** – Carrier will assess a power and flow improver surcharge of [D] 12.36¢ per barrel applicable to all volumes delivered into Granger Station or injected into the RMPS system between Granger Station and Wahsatch Station.

**NOTE 3** – Future movements from the above referenced Origins to Salt Lake City may be accomplished on this tariff to Wahsatch Station and then on SLC Pipeline LLC's F.E.R.C. No. 3, supplements thereto or reissues thereof, from Wahsatch Station to Salt Lake City.

**Exception to F.E.R.C. No. 135, Item No. 90 – Truck Unloading**

Where trucks are unloaded on Rocky Mountain Pipeline System LLC's main line at any of the origins identified above, a special handling charge of [D] 17.70¢ per barrel will be added to the trunk line rate in effect.

### APPLICATION OF RATES FROM INTERMEDIATE POINTS

From any point not named in this tariff which is intermediate to a point from which rates are published herein, through such unnamed points, apply from such unnamed point the rate published herein from the next more distant point.

**This tariff publication is filed in accordance with indexing and tariff ceiling provisions of 18 CFR 342.3.**

Explanation of Reference Marks:

[D] Decrease

**ISSUED: May 27, 2010**

**EFFECTIVE: July 1, 2010**

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

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**EXCEPTIONS AND ADDITIONS TO ROCKY MOUNTAIN PIPELINE SYSTEM LLC'S F.E.R.C. NO. 135, SUPPLEMENTS THERETO OR REISSUES THEREOF.**

**ITEM NO. 30:** In addition to the provisions stated in Item No. 30, Segregation and Variations in Quality and Gravity, of Rocky Mountain Pipeline System LLC's rules and regulations tariff, F.E.R.C. No. 135, supplements thereto or reissues thereof, the following will apply to movements listed herein:

Crude petroleum accepted for transportation under this tariff must meet the following specifications:

- Gravity of crude petroleum must be between 45 degrees and 58 degrees API.
- Viscosity must not exceed 5 centistokes at 60° F.
- Reid Vapor Pressure (RVP) must not exceed 9.6 psi.
- Hydrogen sulfide content must be below 10 ppm.
- Sulfur content must not exceed 0.10% by weight.
- Basic sediment and water (BS&W) content must not exceed 0.3% by volume and free water content must not exceed 0.3% by volume.
- Pour point limits must not exceed +5F.