

# ROCKY MOUNTAIN PIPELINE SYSTEM LLC

## LOCAL TARIFF

Applying on

## CRUDE PETROLEUM

Governed, except as otherwise herein, by rules and regulations shown in Rocky Mountain Pipeline System LLC's F.E.R.C. No. 135, supplements thereto and successive issues thereof.

### TABLE OF RATES

FROM	TO	Rates in Cents per Barrel of 42 United States Gallons (Subject to Notes 1 & 2)
Bridger Station.....Wyoming (Uinta County) Granger.....Wyoming	Silver Eagle Refinery.....Divide, Wyoming	[D] 72.95
Bridger Station.....Wyoming (Uinta County) Granger.....Wyoming	Wahsatch Station .....Utah	[D] 35.71

**NOTE 1** – When gathering service is performed into Granger Station, Wyoming, the through rate to destination will be made by adding to the rate named in this column the charges, in cents per barrel, shown hereunder:

- (a) From the LaBarge Area, Lincoln County, Wyoming [D] 66.31
  - I. Except for gathering from the North Shallow Unit #8 where an additional [D] 28.79¢ per barrel will be added to the total LaBarge gathering rate.
  - II. Except for gathering from the "B" battery, Triple B field, Sublette County, Wyoming where an additional [D] 34.78¢ per barrel will be added to the total LaBarge gathering rate.
- (b) From the Big Piney Area, Sublette County, Wyoming [D] 66.31

**NOTE 2** – Carrier will assess a power and flow improver surcharge of [D] 12.36¢ per barrel applicable to all volumes delivered into Granger Station or injecting into the RMPS system between Granger Station and Wahsatch Station.

**NOTE 3** – Future movements from Bridger Station or Granger to Salt Lake City may be accomplished on this tariff to Wahsatch Station and then on SLC Pipeline LLC's F.E.R.C. No. 3, supplements thereto or reissues thereof, from Wahsatch Station to Salt Lake City.

**This tariff publication is filed in accordance with indexing and tariff ceiling provisions of 18 CFR 342.3.**

**ISSUED: May 27, 2010**

**EFFECTIVE: July 1, 2010**

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

Issued By:  
 Harry N. Pefanis  
 President & Chief Operating Officer  
 Rocky Mountain Pipeline System LLC  
 P.O. Box 4648  
 Houston, Texas 77210-4648

Compiled By:  
 Jack Luder  
 Tariff Manager  
 Rocky Mountain Pipeline System LLC  
 P.O. Box 4648  
 Houston, Texas 77210-4648  
 (713) 646-4644

**Exception to F.E.R.C. No. 135, Item No. 90 – Truck Unloading:**

Where trucks are unloaded on Rocky Mountain Pipeline System LLC's main line at any of the origins identified above, a special handling charge of [D] 17.70¢ per barrel will be added to the trunk line rate in effect.

**EXCEPTIONS AND ADDITIONS TO ROCKY MOUNTAIN PIPELINE SYSTEM LLC'S F.E.R.C. NO. 135, SUPPLEMENTS THERETO OR REISSUES THEREOF.**

**ITEM NO. 30:** In addition to the provisions stated in Item No. 30, Segregation and Variations in Quality and Gravity, of Rocky Mountain Pipeline System LLC's rules and regulations tariff, F.E.R.C. No. 135, supplements thereto or reissues thereof, the following will apply to movements listed herein:

Crude petroleum accepted for transportation under this tariff must meet the following specifications:

- Gravity of crude petroleum must be between 45 degrees and 58 degrees API.
- Viscosity must not exceed 5 centistokes at 60° F.
- Reid Vapor Pressure (RVP) must not exceed 9.6 psi.
- Hydrogen sulfide content must be below 10 ppm.
- Sulfur content must not exceed 0.10% by weight.
- Basic sediment and water (BS&W) content must not exceed 0.3% by volume and free water content must not exceed 0.3% by volume.
- Pour point limits must not exceed +5F.

**EXPLANATION OF REFERENCE MARKS:**

[D] Decrease