

ROCKY MOUNTAIN PIPELINE SYSTEM LLC

LOCAL TARIFF

Applying on

CRUDE PETROLEUM

Governed, except as otherwise herein, by rules and regulations shown in Rocky Mountain Pipeline System LLC's F.E.R.C. No. 135, supplements thereto and successive issues thereof.

TABLE OF RATES

FROM	TO	Rates in Cents per Barrel of 42 United States Gallons (Subject to Notes 1 & 2)
Divide JunctionWyoming (Uinta County) Evanston Junction.....Wyoming (Uinta County)	Wahsatch Station.....Utah	[D] 8.12

NOTE 1 – When gathering service is performed, the through rate to destination will be made by adding **[D]** 94.59¢ per barrel to the rate named in this column.

NOTE 2 – Carrier will assess a power and flow improver surcharge of **[D]** 12.36¢ cents per barrel applicable to all volumes delivered into Granger Station or injecting into the RMPS system between Granger Station and Wahsatch Station.

NOTE 3 – Future movements from Divide Junction or Evanston Junction to Salt Lake City may be accomplished on this tariff to Wahsatch Station and then on SLC Pipeline LLC's FERC No. 3, supplements thereto or reissues thereof, from Wahsatch Station to Salt Lake City.

This tariff publication is filed in accordance with indexing and tariff ceiling provisions of 18 CFR 342.3.

Explanation of reference marks

[D] **Decrease**

ISSUED: May 27, 2010

EFFECTIVE: July 1, 2010

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

Issued By:
Harry N. Pefanis
President & Chief Operating Officer
Rocky Mountain Pipeline System LLC
P.O. Box 4648
Houston, Texas 77210-4648

Compiled By:
Jack Luder
Tariff Manager
Rocky Mountain Pipeline System LLC
P.O. Box 4648
Houston, Texas 77210-4648
(713) 646-4644

EXCEPTIONS AND ADDITIONS TO ROCKY MOUNTAIN PIPELINE SYSTEM LLC'S F.E.R.C. NO. 135, SUPPLEMENTS THERETO OR REISSUES THEREOF.

ITEM NO. 30: In addition to the provisions stated in Item No. 30, Segregation and Variations in Quality and Gravity, of Rocky Mountain Pipeline System LLC's rules and regulations tariff, F.E.R.C. No. 135, supplements thereto or reissues thereof, the following will apply to movements listed herein:

Crude petroleum accepted for transportation under this tariff must meet the following specifications:

- Gravity of crude petroleum must be between 45 degrees and 58 degrees API.
- Viscosity must not exceed 5 centistokes at 60° F.
- Reid Vapor Pressure (RVP) must not exceed 9.6 psi.
- Hydrogen sulfide content must be below 10 ppm.
- Sulfur content must not exceed 0.10% by weight.
- Basic sediment and water (BS&W) content must not exceed 0.3% by volume and free water content must not exceed 0.3% by volume.
- Pour point limits must not exceed +5F.