

PLAINS PIPELINE, L.P.

LOCAL TARIFF

THE RATES AND CHARGES NAMED IN THIS TARIFF ARE FOR THE
TRANSPORTATION AND DELIVERY
OF

CRUDE PETROLEUM

From Points in

KANSAS

To Points in

KANSAS and OKLAHOMA

Governed, except as otherwise provided herein, by rules and regulations published in Plains Pipeline, L.P.'s F.E.R.C. No. 2, supplements thereto or reissues thereof.

This tariff publication is filed in accordance with indexing and tariff ceiling provisions of 18 CFR 342.3.

ISSUED: May 27, 2010

EFFECTIVE: July 1, 2010

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

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**LIST OF POINTS FROM AND TO WHICH RATES APPLY AND
RATES IN CENTS PER BARREL OF 42 UNITED STATES GALLONS**

ORIGIN	DESTINATION	RATE
Lane, Ness, Gove and Hodgeman Counties, Kansas	[C] Harper's Ranch, Clark County, KS or Cushing Station, OK	[U] 97.39
Pratt, Kiowa and Stafford Counties, Kansas	[C] Harper's Ranch, Clark County, KS or Cushing Station, OK	[U] 89.27
Harper's Ranch, Clark County, Kansas	Cushing Station, OK	[D] 69.56

Barrels of crude petroleum gathered by pipeline in Lane, Ness, Gove, Hodgeman, Pratt, Kiowa and Stafford Counties, Kansas shall be charged a gathering fee of [U] 24.34 cents per barrel.

An injection fee of [U] 8.12 cents per barrel shall be charged for all material delivered into the facilities of Carrier from tank trucks or which has been transported in tank trucks and staged for delivery into the facilities of Carrier.

Crude Petroleum with sulfur content less than 1.0% by weight will be accepted to achieve a Common Stream with sulfur content no greater than 0.4% by weight. In the event a shipper tenders crude oil with sulfur content that exceeds 0.4% by weight, Carrier shall require the shipper make appropriate adjustments in either crude oil sulfur or volumes so the shipper's average sulfur content of all crude oil tendered does not exceed 0.4% by weight in a calendar month.

EXCEPTIONS AND ADDITIONS TO PLAINS PIPELINE, L.P. ("PLAINS") F.E.R.C. NO. 2

ITEM NO. 25: In lieu of the provisions stated in ¶(a) of Item No. 25 of Plains's rules and regulations tariff, F.E.R.C. No. 2, the following will apply to movements listed herein:

Carrier reserves the right to reject all Tenders or any part thereof, when the following conditions exist: (1) the vapor pressure of the Crude Petroleum tendered exceeds 11.1 psi, TVP; (2) the Reid vapor pressure of the Crude Petroleum tendered results in Carrier's noncompliance with federal, state, or local requirements; (3) the gravity of the material tendered is less than twenty (20) degrees API gravity or greater than eighty-four (84) degrees API gravity at sixty (60) degrees Fahrenheit (this exception shall not apply when material is received into Carrier's pipeline system from direct connections to oil and gas leases); (4) the material contains total basic or foreign sediment and water (S&W) exceeding one percent (1%) by volume, or on an individual basis, water exceeding three tenths of one percent (0.3%) or basic or foreign sediment exceeding seven tenths of one percent (0.7%) by volume; (5) the surface of settled sediment and water (S&W) bottoms in the tank from which the delivery is to be made is less than four inches (4") below the bottom of the tank's pipeline connection to Carrier's facilities; (6) the incrustation on internal surfaces of the tank from which the delivery is to be made into the facilities of Carrier is excessive in opinion of Carrier; (7) the iron content of the material exceeds 75ppm (whole crude) as tested by EPA method 3040; (8) the lead content of the material exceeds .05ppm (naphtha cut) as tested by EPA method 3040; (9) the organic chlorides in the material exceeds 1ppm (whole crude) as tested by Microcoulometry or Sodium Biphenyl methods; (10) the material contains trace metals, chemicals, salts, refinery or chemical plant process or by-product materials in excess of the expected limits of the surrounding producing field or any other material that may adversely affect the refining process as determined by Carrier. No material will be accepted for shipment under this tariff unless its gravity, viscosity and other properties make it readily susceptible to movement through Carrier's facilities and will not adversely affect the quality of material from other shippers or otherwise cause disadvantage to other shippers and/or Carrier. These specifications shall apply to each barrel of material delivered to Carrier for shipment and not be limited to the composite sample of the entire tender.

EXPLANATION OF REFERENCE MARKS:

[C] Canceled
[U] Unchanged rate
[D] Decrease